

WELL COMPLETIONS
Utah Division of Oil, Gas and Mining
WELL COMPLETION REPORTS RECEIVED
DURING FEBRUARY 1999

COUNTY: CARBON

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| F L ENERGY | CAPRICORN FED 1-27 | API: 4300730454 | SENW 27 15.0S 09.0E |
| WORK TYPE: DRILL | ELEVATION: 6100* | | SURFACE: 1406 FNL 1828 FWL |
| TOTAL DEPTH: | PRODUCING ZONE: | | FIELD: UNDESIGNATED |
| COMPLETION DATE: 02/24/99 | LOCATION ABANDONED | | INTERVAL: |
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| F L ENERGY | ALKER 1-22 | API: 4300730466 | NWSW 22 15.0S 09.0E |
| WORK TYPE: DRILL | ELEVATION: 6077* | | SURFACE: 1672 FSL 0770 FWL |
| TOTAL DEPTH: | PRODUCING ZONE: | | FIELD: UNDESIGNATED |
| COMPLETION DATE: 02/24/99 | LOCATION ABANDONED | | INTERVAL: |
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| RIVER GAS CORPORATION | USA D6 | API: 4300730100 | SWSW 34 14.0S 09.0E |
| WORK TYPE: REENTER | ELEVATION: 6630' GR | | SURFACE: 1300 FSL 0830 FWL |
| TOTAL DEPTH: 10996 | PRODUCING ZONE: NAVAJO | | FIELD: DRUNKARDS WASH |
| COMPLETION DATE: 11/21/98 | SHUT-IN GAS WELL | | INTERVAL: 7146-7626* |
| INITIAL PRODUCTION TEST -- OIL (BBLS): | GAS (MCF): | WATER (BBLS): | |
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| RIVER GAS CORPORATION | UTAH 27-85 | API: 4300730261 | SWNW 27 14.0S 08.0E |
| WORK TYPE: DRILL | ELEVATION: 7048* GR | | SURFACE: 2173 FNL 0676 FWL |
| TOTAL DEPTH: 3640 | PRODUCING ZONE: | | FIELD: WILDCAT |
| COMPLETION DATE: 11/06/94 | PLUGGED & ABANDONED | | INTERVAL: |
| INITIAL PRODUCTION TEST -- OIL (BBLS): | GAS (MCF): | WATER (BBLS): | |
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| RIVER GAS CORPORATION | USA 25-252 | API: 4300730400 | SWNE 25 15.0S 09.0E |
| WORK TYPE: DRILL | ELEVATION: 5878* GR | | SURFACE: 1937 FNL 1416 FEL |
| TOTAL DEPTH: 2240 | PRODUCING ZONE: FERRON SANDSTONE | | FIELD: UNDESIGNATED |
| COMPLETION DATE: 12/31/98 | PRODUCING GAS WELL | | INTERVAL: 1838-1986* |
| INITIAL PRODUCTION TEST -- OIL (BBLS): | 0 GAS (MCF): 80 | WATER (BBLS): 163 | |
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| RIVER GAS CORPORATION | UTAH D8 | API: 4300730431 | SWNW 12 15.0S 09.0E |
| WORK TYPE: DRILL | ELEVATION: 5816* GR | | SURFACE: 1342 FNL 0350 FWL |
| TOTAL DEPTH: 6950 | PRODUCING ZONE: NAVAJO | | FIELD: DRUNKARDS WASH |
| COMPLETION DATE: 09/30/98 | ACTIVE WATER DISPOSAL WELL | | INTERVAL: 6028-6580*;*6028- |
| INITIAL PRODUCTION TEST -- OIL (BBLS): | GAS (MCF): | WATER (BBLS): | |

COUNTY: DUCHESNE

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| BARRETT RESOURCES CORP | UTE TRIBAL 12-15 | API: 4301331614 | NWSW 15 05.0S 04.0W |
| WORK TYPE: DRILL | ELEVATION: 6133* | | SURFACE: 1997 FSL 0481 FWL |
| TOTAL DEPTH: | PRODUCING ZONE: | | FIELD: BRUNDAGE CANYON |
| COMPLETION DATE: 02/26/99 | LOCATION ABANDONED | | INTERVAL: |
| BARRETT RESOURCES CORP | UTE TRIBAL 5-19 | API: 4301331661 | SWNW 19 05.0S 04.0W |
| WORK TYPE: DRILL | ELEVATION: 6788* | | SURFACE: 1940 FNL 0511 FWL |
| TOTAL DEPTH: | PRODUCING ZONE: | | FIELD: BRUNDAGE CANYON |
| COMPLETION DATE: 02/26/99 | LOCATION ABANDONED | | INTERVAL: |
| BARRETT RESOURCES CORP | UTE TRIBAL 13-20 | API: 4301331662 | SWSW 20 05.0S 04.0W |
| WORK TYPE: DRILL | ELEVATION: 6645* | | SURFACE: 0689 FSL 0909 FWL |
| TOTAL DEPTH: | PRODUCING ZONE: | | FIELD: BRUNDAGE CANYON |
| COMPLETION DATE: 02/26/99 | LOCATION ABANDONED | | INTERVAL: |
| BARRETT RESOURCES CORP | UTE TRIBAL 3-20 | API: 4301331663 | NENW 20 05.0S 04.0W |
| WORK TYPE: DRILL | ELEVATION: 6597* | | SURFACE: 0320 FNL 2090 FWL |
| TOTAL DEPTH: | PRODUCING ZONE: | | FIELD: BRUNDAGE CANYON |
| COMPLETION DATE: 02/26/99 | LOCATION ABANDONED | | INTERVAL: |
| BARRETT RESOURCES CORP | UTE TRIBAL 6-21 | API: 4301331704 | SENW 21 05.0S 04.0W |
| WORK TYPE: DRILL | ELEVATION: 6430* | | SURFACE: 1791 FNL 1609 FWL |
| TOTAL DEPTH: | PRODUCING ZONE: | | FIELD: BRUNDAGE CANYON |
| COMPLETION DATE: 02/26/99 | LOCATION ABANDONED | | INTERVAL: |
| CHANDLER & ASSOCIATES INC | WEST RIVER BEND 3-12-10-15 | API: 4301331888 | NENW 12 10.0S 15.0E |
| WORK TYPE: DRILL | ELEVATION: 6344* GR | | SURFACE: 0734 FNL 2058 FWL |
| TOTAL DEPTH: 5600 | PRODUCING ZONE: GREEN RIVER | | FIELD: WILDCAT |
| COMPLETION DATE: 09/10/98 | PRODUCING OIL WELL | | INTERVAL: 3932-5300* |
| INITIAL PRODUCTION TEST -- OIL (BBLS): 40 | GAS (MCF): 50 | WATER (BBLS): 73 | |
| CHANDLER & ASSOCIATES INC | WEST RIVER BEND 16-17-10-17 | API: 4301332057 | SESE 17 10.0S 17.0E |
| WORK TYPE: DRILL | ELEVATION: 5950* GR | | SURFACE: 0482 FSL 1022 FEL |
| TOTAL DEPTH: 5332 | PRODUCING ZONE: GREEN RIVER | | FIELD: WILDCAT |
| COMPLETION DATE: 09/19/98 | PRODUCING OIL WELL | | INTERVAL: 5019-5023* |
| INITIAL PRODUCTION TEST -- OIL (BBLS): 76 | GAS (MCF): 15 | WATER (BBLS): 26 | |

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| CHANDLER & ASSOCIATES INC | WILKIN RIDGE 13-23-10-16 | API: 4301332084 | SWSW 23 10.0S 16.0E |
| WORK TYPE: DRILL | ELEVATION: 6488* GR | | SURFACE: 1000 FSL 0800 FWL |
| TOTAL DEPTH: 5496 | PRODUCING ZONE: WASATCH | | FIELD: WILDCAT |
| COMPLETION DATE: 10/27/98 | SHUT-IN OIL WELL | | INTERVAL: 4054-5232* |
| INITIAL PRODUCTION TEST -- OIL (BBLs): | GAS (MCF): | | WATER (BBLs): |

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| CHANDLER & ASSOCIATES INC | WEST DESERT SPRING 11-20-10-17 | API: 4301332088 | NESW 20 10.0S 17.0E |
| WORK TYPE: DRILL | ELEVATION: 6098* GR | | SURFACE: 1950 FSL 2211 FWL |
| TOTAL DEPTH: 5314 | PRODUCING ZONE: WASATCH | | FIELD: UNDESIGNATED |
| COMPLETION DATE: 09/29/98 | SHUT-IN OIL WELL | | INTERVAL: 4548-4562* |
| INITIAL PRODUCTION TEST -- OIL (BBLs): | GAS (MCF): | | WATER (BBLs): |

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| CHASEL ENERGY | JOHN CHASEL 3-6A2 | API: 4301331882 | SWSE 06 01.0S 02.0W |
| WORK TYPE: DRILL | ELEVATION: 6455* GR | | SURFACE: 0660 FSL 1400 FEL |
| TOTAL DEPTH: 15878 | PRODUCING ZONE: WASATCH | | FIELD: BLUEBELL |
| COMPLETION DATE: 08/08/98 | PRODUCING OIL WELL | | INTERVAL: 12160-15791* |
| INITIAL PRODUCTION TEST -- OIL (BBLs): | 124 GAS (MCF): 255 | | WATER (BBLs): 0 |

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| INLAND PRODUCTION COMPANY | SOUTH WELLS DRAW 11-4-9-16 | API: 4301332104 | NESW 04 09.0S 16.0E |
| WORK TYPE: DRILL | ELEVATION: 5734* GL | | SURFACE: 2067 FSL 1990 FWL |
| TOTAL DEPTH: 6000 | PRODUCING ZONE: GREEN RIVER | | FIELD: MONUMENT BUTTE |
| COMPLETION DATE: 11/21/98 | PRODUCING OIL WELL | | INTERVAL: 4803-5890* |
| INITIAL PRODUCTION TEST -- OIL (BBLs): | 93 GAS (MCF): 141 | | WATER (BBLs): 6 |

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| LOMAX EXPLORATION COMPANY | B C UTE TRIBAL 1-32 | API: 4301330872 | NENE 32 05.0S 04.0W |
| WORK TYPE: REENTER | ELEVATION: 6916' GR | | SURFACE: 0634 FNL 0631 FEL |
| TOTAL DEPTH: | PRODUCING ZONE: | | FIELD: WILDCAT |
| COMPLETION DATE: 02/26/99 | PLANS CANCELLED | | INTERVAL: |
| INITIAL PRODUCTION TEST -- OIL (BBLs): | GAS (MCF): | | WATER (BBLs): |

COUNTY: EMERY

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| RIVER GAS CORPORATION | UTAH D7 | API: 4301530338 | SWSE 02 16.0S 09.0E |
| WORK TYPE: DRILL | ELEVATION: 5827* GR | | SURFACE: 1371 FSL 1530 FEL |
| TOTAL DEPTH: 6573 | PRODUCING ZONE: NAVAJO | | FIELD: UNDESIGNATED |
| COMPLETION DATE: 08/22/98 | ACTIVE WATER DISPOSAL WELL | | INTERVAL: 5665-6485*;5645- |
| INITIAL PRODUCTION TEST -- OIL (BBLs): | GAS (MCF): | | WATER (BBLs): |

COUNTY: SAN JUAN

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| MOBIL EXPLOR & PROD | RATHERFORD UNIT 20-14 | API: 4303715747 | SWSW 20 41.0S 24.0E |
| WORK TYPE: REENTER | ELEVATION: 4854' GR | | SURFACE: 0660 FSL 0660 FWL |
| TOTAL DEPTH: 3343 | PRODUCING ZONE: DESERT CREEK | | FIELD: GREATER ANETH |
| COMPLETION DATE: 01/07/99 | ACTIVE WATER INJECTION WELL | | INTERVAL: SEE WELL FILE (2 |
| INITIAL PRODUCTION TEST -- OIL (BBLs): | 0 GAS (MCF): 0 | | WATER (BBLs): 270 |
| DIRECTIONALLY DRILLED: HORIZONTAL | MULTIPLE LATERAL COUNT: 2 | | |

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| MOBIL EXPLOR & PROD | RATHERFORD UNIT 29-31 | API: 4303730914 | NWNE 29 41.0S 24.0E |
| WORK TYPE: REENTER | ELEVATION: 5093' GR | | SURFACE: 0700 FNL 2140 FEL |
| TOTAL DEPTH: 5172 | PRODUCING ZONE: DESERT CREEK | | FIELD: GREATER ANETH |
| COMPLETION DATE: 12/17/98 | SHUT-IN OIL WELL | | INTERVAL: SEE WELL FILE (3 |
| INITIAL PRODUCTION TEST -- OIL (BBLs): 200 | GAS (MCF): 102 | WATER (BBLs): 1442 | |
| DIRECTIONALLY DRILLED: HORIZONTAL | MULTIPLE LATERAL COUNT: 3 | | |

COUNTY: UINTAH

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| CHANDLER & ASSOCIATES INC | DESERT SPRING 3-29-10-18 | API: 4304733162 | NENW 29 10.0S 18.0E |
| WORK TYPE: DRILL | ELEVATION: 5402* GL | | SURFACE: 0515 FNL 1669 FWL |
| TOTAL DEPTH: 4750 | PRODUCING ZONE: GREEN RIVER | | FIELD: WILDCAT |
| COMPLETION DATE: 01/13/99 | PRODUCING OIL WELL | | INTERVAL: 4427-4620* |
| INITIAL PRODUCTION TEST -- OIL (BBLs): 32 | GAS (MCF): 20 | WATER (BBLs): 10 | |

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| CHANDLER & ASSOCIATES INC | DESERT SPRING 16-19-10-18 | API: 4304733164 | SESE 19 10.0S 18.0E |
| WORK TYPE: DRILL | ELEVATION: 5401* GR | | SURFACE: 0669 FSL 0682 FEL |
| TOTAL DEPTH: 4855 | PRODUCING ZONE: GREEN RIVER | | FIELD: WILDCAT |
| COMPLETION DATE: 10/07/98 | PRODUCING OIL WELL | | INTERVAL: 4515-4648* |
| INITIAL PRODUCTION TEST -- OIL (BBLs): 80 | GAS (MCF): 15 | WATER (BBLs): 31 | |

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| ENRON OIL & GAS CO | CWU 532-10F | API: 4304733265 | NWSE 10 09.0S 22.0E |
| WORK TYPE: DRILL | ELEVATION: 4761* GR | | SURFACE: 1642 FSL 1945 FEL |
| TOTAL DEPTH: 6200 | PRODUCING ZONE: WASATCH | | FIELD: NATURAL BUTTES |
| COMPLETION DATE: 01/29/99 | PRODUCING GAS WELL | | INTERVAL: 5468-5936* |
| INITIAL PRODUCTION TEST -- OIL (BBLs): 5 | GAS (MCF): 1512 | WATER (BBLs): 7 | |

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| ENRON OIL & GAS CO | CWU 571-9F | API: 4304733266 | NWNE 09 09.0S 22.0E |
| WORK TYPE: DRILL | ELEVATION: 4739* GR | | SURFACE: 0400 FNL 1401 FEL |
| TOTAL DEPTH: 6350 | PRODUCING ZONE: WASATCH | | FIELD: NATURAL BUTTES |
| COMPLETION DATE: 02/09/99 | PRODUCING GAS WELL | | INTERVAL: 5574-6032* |
| INITIAL PRODUCTION TEST -- OIL (BBLs): 5 | GAS (MCF): 1304 | WATER (BBLs): 3 | |

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| ENRON OIL & GAS CO | CWU 572-10F | API: 4304733267 | NWNE 10 09.0S 22.0E |
| WORK TYPE: DRILL | ELEVATION: 4769* GR | | SURFACE: 1300 FNL 2600 FEL |
| TOTAL DEPTH: 6350 | PRODUCING ZONE: WASATCH | | FIELD: NATURAL BUTTES |
| COMPLETION DATE: 01/25/99 | PRODUCING GAS WELL | | INTERVAL: 5559-6164* |
| INITIAL PRODUCTION TEST -- OIL (BBLs): 1 | GAS (MCF): 1352 | WATER (BBLs): 16 | |

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| ENRON OIL & GAS CO | CWU 543-3 | API: 4304733271 | SWNW 03 09.0S 22.0E |
| WORK TYPE: DRILL | ELEVATION: 4787* GL | | SURFACE: 1736 FNL 0790 FWL |
| TOTAL DEPTH: 6400 | PRODUCING ZONE: WASATCH | | FIELD: NATURAL BUTTES |
| COMPLETION DATE: 02/04/99 | PRODUCING GAS WELL | | INTERVAL: 5705-5810* |
| INITIAL PRODUCTION TEST -- OIL (BBLs): 6 | GAS (MCF): 819 | WATER (BBLs): 6 | |

QUINEX ENERGY CORP

WADE COOK 2-14A1

API: 4304733179

NWNW 14 01.0S 01.0W

WORK TYPE: DRILL

ELEVATION: 5699* GR

SURFACE: 0705 FNL 0662 FWL

TOTAL DEPTH: 14212

PRODUCING ZONE: WASATCH

FIELD: BLUEBELL

COMPLETION DATE: 02/02/99

PRODUCING OIL WELL

INTERVAL: 10536-14104

INITIAL PRODUCTION TEST -- OIL (BBLS):

285

GAS (MCF): 148

WATER (BBLS): 0